CONSOL ENERGY

2nd Quarter 2021 Earnings Supplement

August 3, 2021

Disclaimer

This presentation contains statements, estimates and projections which are forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended). Statements that are not historical are forward-looking, and include, without limitation, projections and estimates concerning the timing and success of specific projects and the future production, revenues, income and capital spending of CONSOL Energy Inc. (“CEIX”). When we use the words “anticipate,” “believe,” “could,” “continue,” “estimate,” “expect,” “intend,” “may,” “plan,” “predict,” “project,” “should,” “will,” or their negatives, or other similar expressions, the statements which include those words are usually forward-looking statements. When we describe our expectations with respect to the Itmann Mine or any other strategies that involve risks or uncertainties, we are making forward-looking statements. These forward-looking statements involve risks and uncertainties that could cause actual results and outcomes to differ materially from results and outcomes expressed in or implied by our forward-looking statements. Accordingly, investors should not place undue reliance on forward-looking statements as a prediction of future actual results. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. Factors that could cause future actual results to differ materially from those made or implied by the forward-looking statements include risks, contingencies and uncertainties that are described in detail under the captions “Forward-Looking Statements” and “Risk Factors” in our public filings with the Securities and Exchange Commission. The forward-looking statements in this presentation speak only as of the date of this presentation; we disclaim any obligation to update the statements, and we caution you not to rely on them unduly.

This presentation includes unaudited “non-GAAP financial measures” as defined in Regulation G under the Securities Exchange Act of 1934, including EBITDA, Adjusted EBITDA, Bank EBITDA, CCR EBITDA per Affiliated Company Credit Agreement, Net Leverage Ratio, CONSOL Marine Terminal Adjusted EBITDA, Consolidated Net Debt, Total CEIX Liquidity, Average Cash Cost of Coal Sold Per Ton, Average Cash Margin Per Ton Sold, CMT Operating Cash Costs and Free Cash Flow. The presentation of non-GAAP financial measures is not intended to be a substitute for, and should not be considered in isolation from, the financial measures reported in accordance with GAAP.

Executive Summary

- Recommencing the Itmann Metallurgical Coal Project to accelerate our diversification strategy.
  - Expanding scope to include efficient unit train loadout and expanded capacity for processing third-party coals.
  - Expected to be fully operational in 12-18 months.
- Issued $75.0 million in tax-exempt bonds through the Pennsylvania Economic Development Financing Authority to fund the solid waste disposal project at the PAMC.
- 2Q21 shipments of 5.9 million tons.
  - 55% of total sales volume sold into the export market in 2Q21, versus 32% in 2017.
  - 47% of total sales volume sold into non-power generation customers, versus 18% in 2017.
- Net leverage ratio(1) drops to 1.70x in 2Q21.
  - Continued improvement from 1.97x at 3/31/21 and 2.54x at 12/31/20.
- Total CEIX Liquidity(1) of $400 million, excluding restricted cash of $53.5 million, as of 6/30/2021.
- YTD free cash flow(1) of $127.1 million as of 6/30/2021.
- 2Q21 adjusted EBITDA(1) of $84.4 million.
- Spent $18.4 million for an early buyout of an existing operating lease for a set of longwall shields reducing monthly cash cost by $0.9 million.

(1) A non-GAAP measure. Please see the appendix for a reconciliation to the most directly comparable GAAP measure.

ESG Highlights

- Recently participated in 2021 CDP Climate Change and Water Security Disclosures, our 4th as independent company.
  - *Reflects our commitment to transparency related to our ESG performance and approach.*
  - *Demonstrates industry leadership in disclosures, as only pure play coal company with regular CDP participation.*

- Released our 2020 Corporate Sustainability Report, our 4th as a public company, in June 2021.
  - Highlights approach and performance with respect to ESG aspects of concern, including:

EMPLOYEE HEALTH & SAFETY	ENVIRONMENTAL COMPLIANCE	WATER MANAGEMENT	RESTORATION	BEST PRACTICES
PAMC Employee TRIR 1.76	Compliance Record Exceeding 99.9%	Reduced Water Withdrawals by 24%	2.9 Acres Reclaimed for Every Acre Disturbed	Continuous Improvement Plan Developed
Is 60% lower than MSHA national average[1]	for the 8th consecutive year[2]	year over year	across our operating footprint	to further enhance our Bettercoal ESG best practices

- As a Bettercoal Supplier, our practices are aligned with the internationally recognized Bettercoal Code[3] of ESG operating principles specific to the coal mining supply chain.

- Continue to develop synergies between our sustainability, technology, and financial strategies, which together inform and support our growth and diversification goals.

(1) MSHA national average based on preliminary data from January through December, 2020
(2) Compliance rate calculated as rate of compliance with permit effluent limits
(3) Our operations were assessed against the Bettercoal Code Version 1.1.

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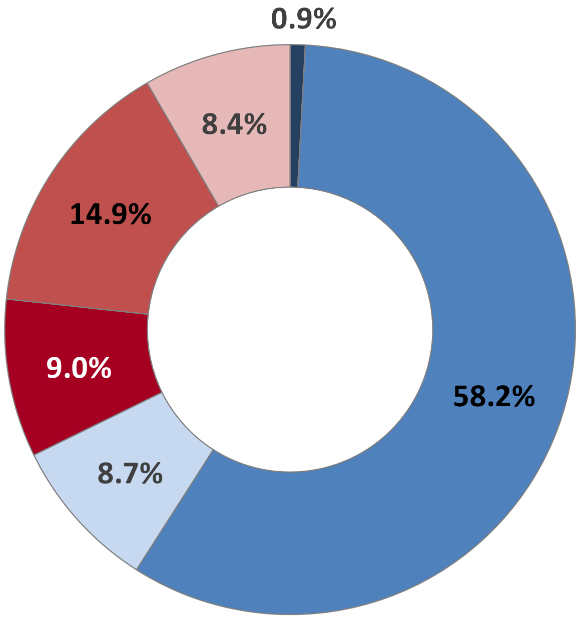
Portfolio Optimization With An Export Market Shift

Full Year 2017

% of total tons sold



Power Generation – 81.8%

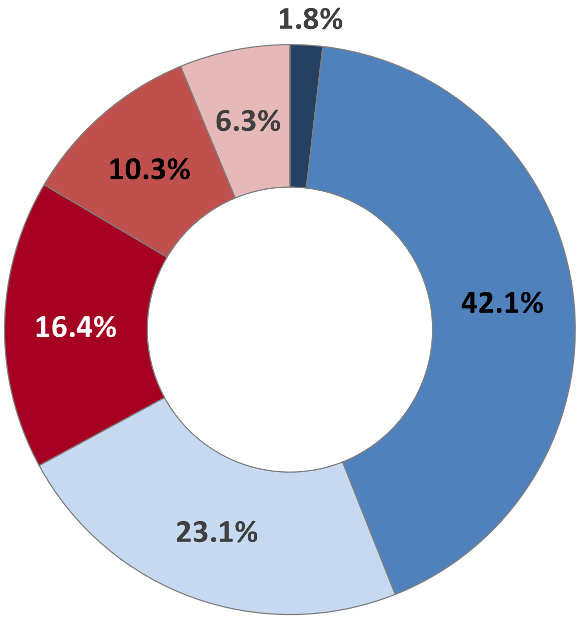
Industrial/Crossover Met – 18.2%

Domestic – 67.7%

Exports – 32.3%

Full Year 2019

% of total tons sold



Power Generation – 75.5%

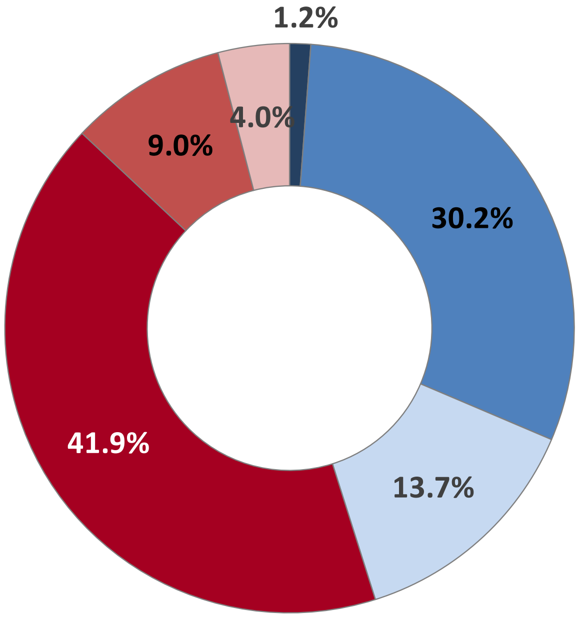
Industrial/Crossover Met – 24.5%

Domestic – 67.1%

Exports – 32.9%

2nd Quarter 2021

% of total tons sold



Power Generation – 52.9%

Industrial/Crossover Met – 47.1%

Domestic – 45.1%

Exports – 54.9%

- Domestic Industrial
- Domestic Power Generation
- Domestic Power Generation - Netback Contracts
- Export Industrial
- Export Power Generation
- Export Met

Industrial includes brick kiln and cement manufacturing

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Itmann – Recommencing to Accelerate Growth/Diversification

Location

- Wyoming County, WV

Production Capacity

- Estimated capacity: 900,000+ tons/year (3 CM sections)
- 3rd party capacity of 750K to 1MM product tons
- Full production expected in mid to late 2022

Mine Life

- 20+ million tons life-of-mine production
- > 20 years of mine life at projected run rate

Product

- Low-vol met coal
- Pocahontas 3 seam

Volatile Matter	Sulfur	CSR
18.5%	0.9%	60

Logistics

- Access to export and domestic markets via Norfolk Southern Railroad

Remaining Capital Cost

- $65-$70 million to complete the project (in addition to the $24.0 million spent inception-to-date)

Projected Operating Cost

- $65-70/short ton cash operating cost

Permitting

- Mine permits have been issued
- WVDEP permits for the prep plant and refuse area are approved

Current Status

- Development mining has been underway since April 2020
- Prep plant earthwork began in July 2021

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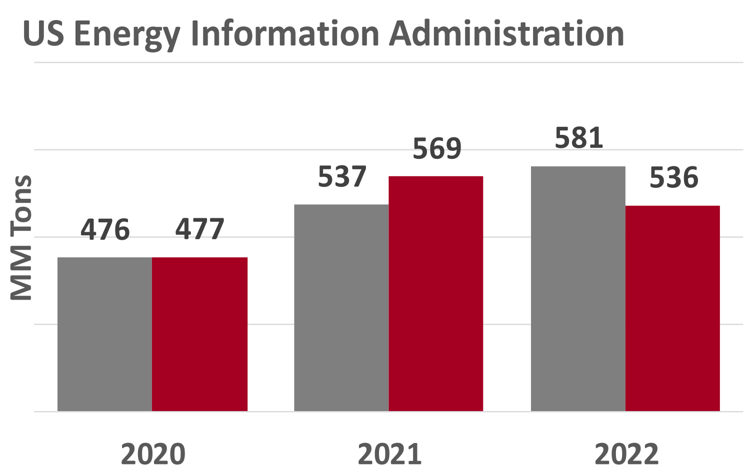
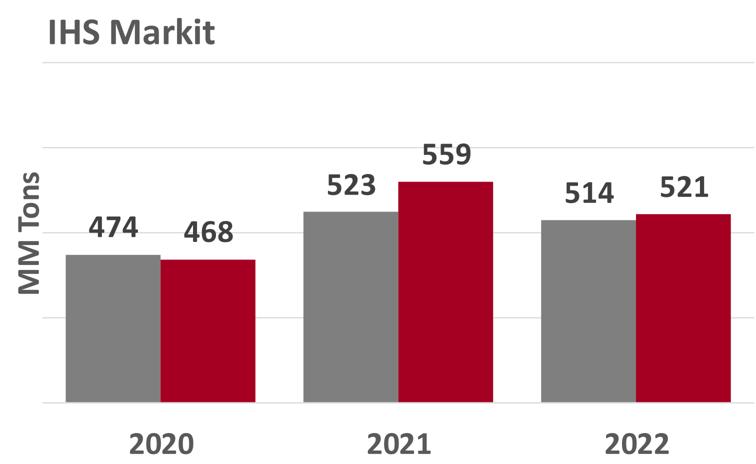
Industry Outlook Continues to Improve as Supply Response Remains Limited

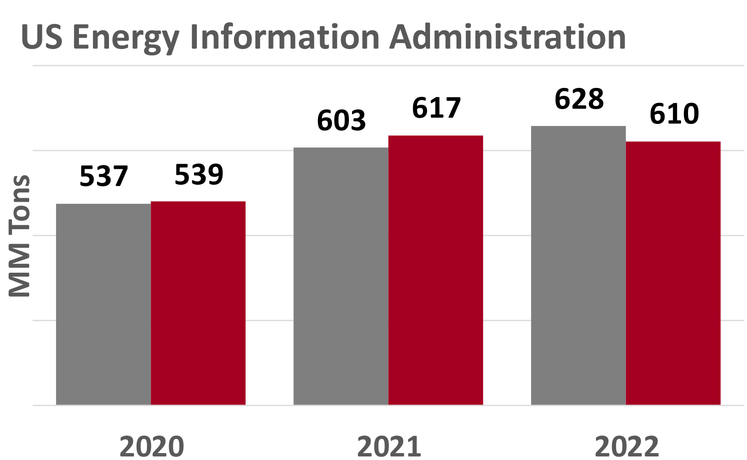
■ Jul 2021 Forecast
■ Jan 2021 Forecast

U.S. Coal Consumption Estimate

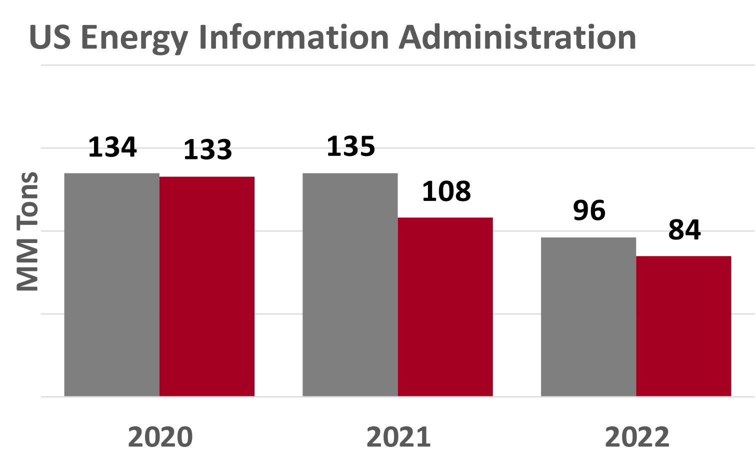




U.S. Coal Production Estimate



Coal Stockpiles at Domestic Power Plants Estimate

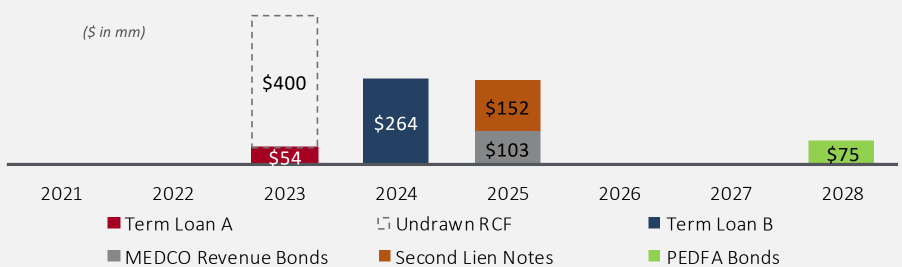


Recent Steps to Enhance Financial Flexibility

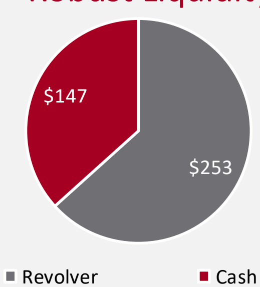
Clear Path to Further Strengthen the Balance Sheet and Create Long Term Shareholder Value

1. Ongoing opportunistic debt and equity repurchase program
2. Cost containment measures driving margin expansion, despite inflationary pressures
3. Executed multiple monetizations of non-core assets
4. CCR simplification further enhances financial flexibility
5. Demonstrating access to capital by raising $75M of tax-exempt solid waste disposal revenue bonds

No Near-Term Debt Maturities[1]



Robust Liquidity



Total CEIX Liquidity: $400mm[(1) (2)] Excluding restricted cash of $54mm

Source: Company filings.
Note: Balance sheet data as of 6/30/2021.
(1) As of June 30, 2021, there were no borrowings on $400mm revolver and it is being used for providing letters of credit with $147mm issued. Excludes finance leases and asset-backed financing arrangements.
(2) Total CEIX Liquidity is a non-GAAP financial measure. See slide 13 for a reconciliation.

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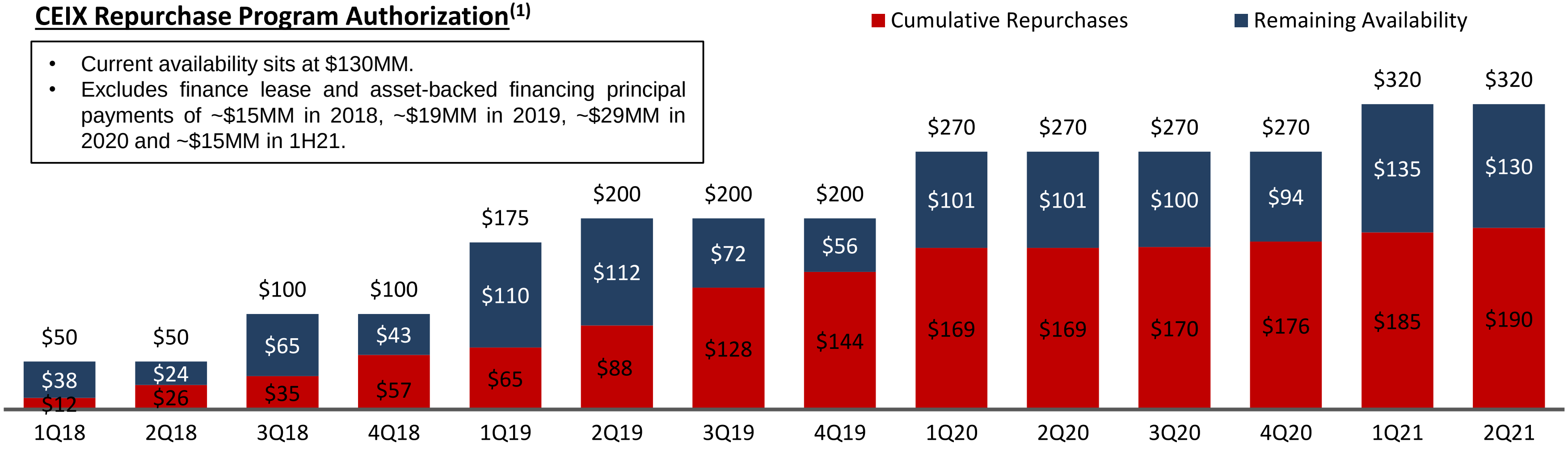
CEIX Debt/Equity Repurchases

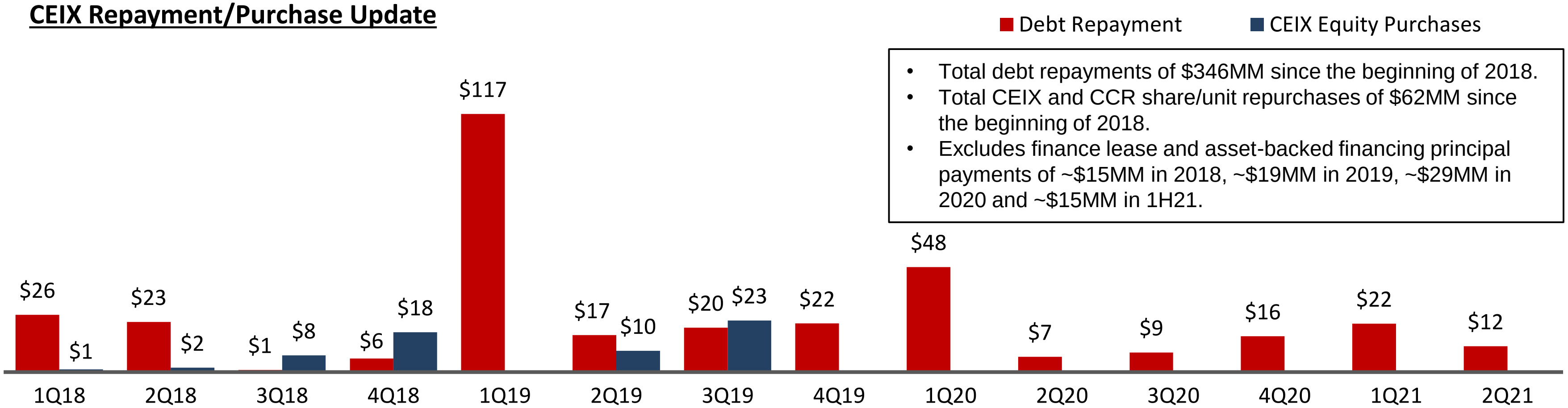
CEIX Repurchase Program Authorization(1)

- Current availability sits at $130MM.
- Excludes finance lease and asset-backed financing principal payments of ~$15MM in 2018, ~$19MM in 2019, ~$29MM in 2020 and ~$15MM in 1H21.



CEIX Repayment/Purchase Update

- Total debt repayments of $346MM since the beginning of 2018.
- Total CEIX and CCR share/unit repurchases of $62MM since the beginning of 2018.
- Excludes finance lease and asset-backed financing principal payments of ~$15MM in 2018, ~$19MM in 2019, ~$29MM in 2020 and ~$15MM in 1H21.



Note: Chart values in millions
1Q19 is pre-refinancing transaction.
(1) Does not include mandatory amortization of Term Loan A or Term Loan B payments.

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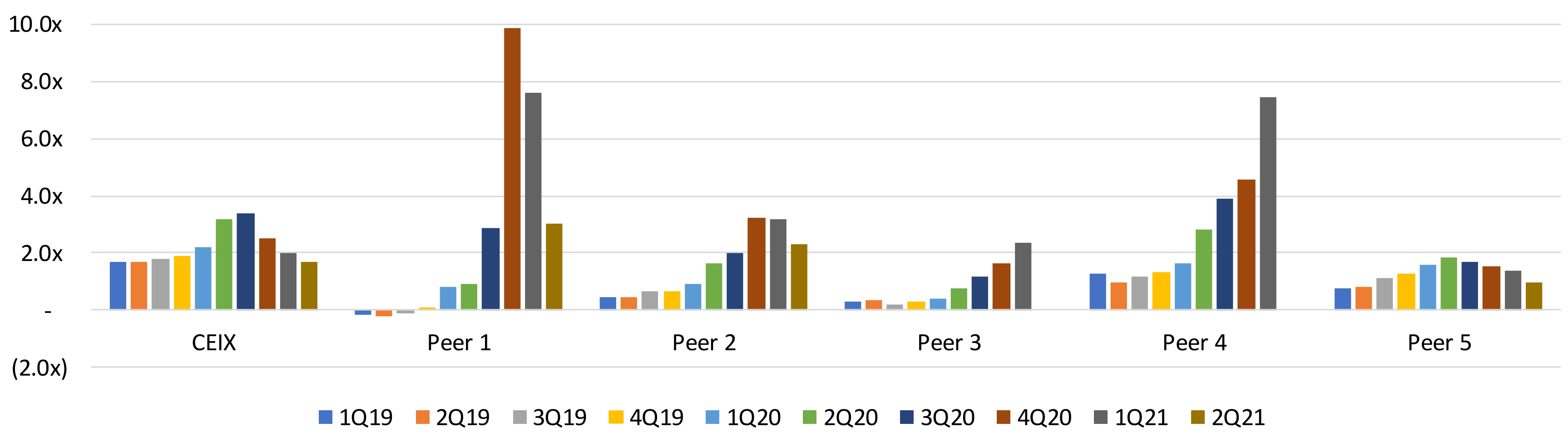
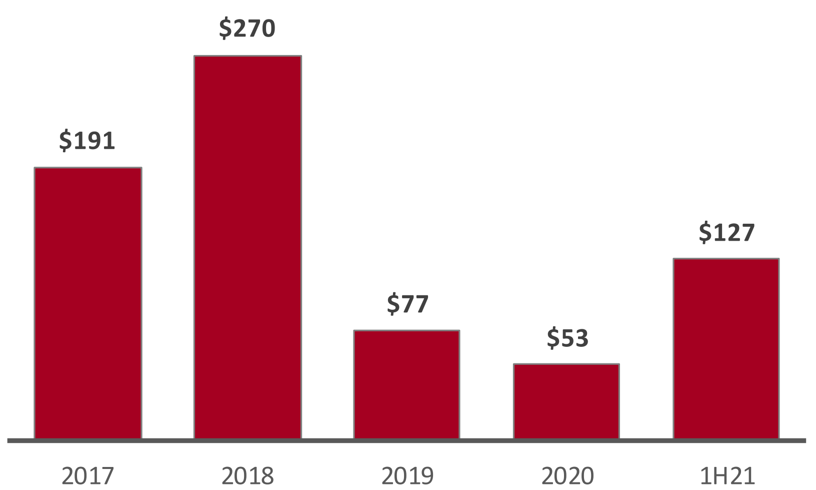
CEIX Free Cash Flow Generation Drives Debt Reduction & Leverage Improvement

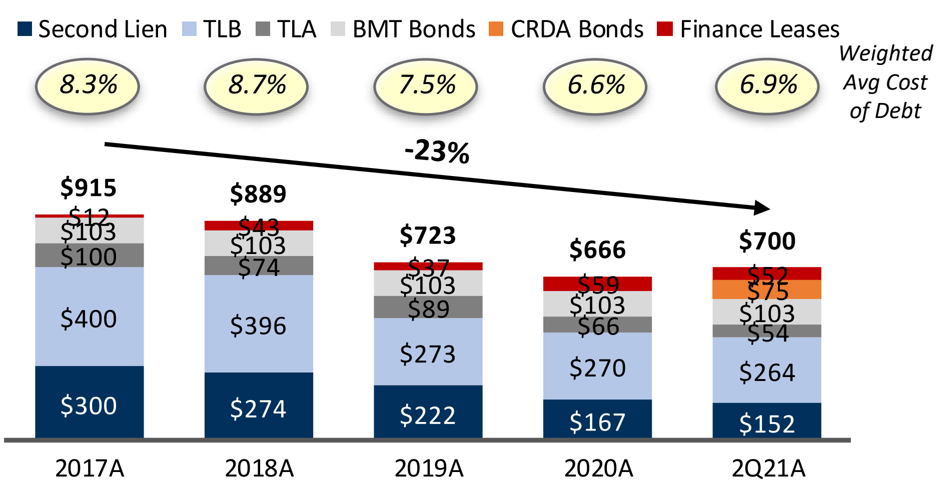
Leverage Peer Comparison[1,2,3]



CEIX Free Cash Flow Generation ($MM)[4]



Absolute Debt Levels ($MM)



Weighted average cost of debt does not include our $400MM revolving credit facility that had a cost of debt of 5.25% at 6/30/2021.

(1) CEIX Net Leverage Ratio is a non-GAAP financial measure. See the appendix for a reconciliation.
(2) Source: Public filings as of 8/3/2021.
(3) Peer leverage ratio defined as consolidated net debt divided by adjusted EBITDA (unless otherwise reported) based on publicly available filings. Peer group consists of (in no particular order): Alliance Natural Resources, Alpha Metallurgical Resources, Arch Resources, Peabody Energy and Warrior Met Coal.
(4) A non-GAAP financial measure. See the appendix for a reconciliation.

CEIX Balance Sheet Legacy Liabilities

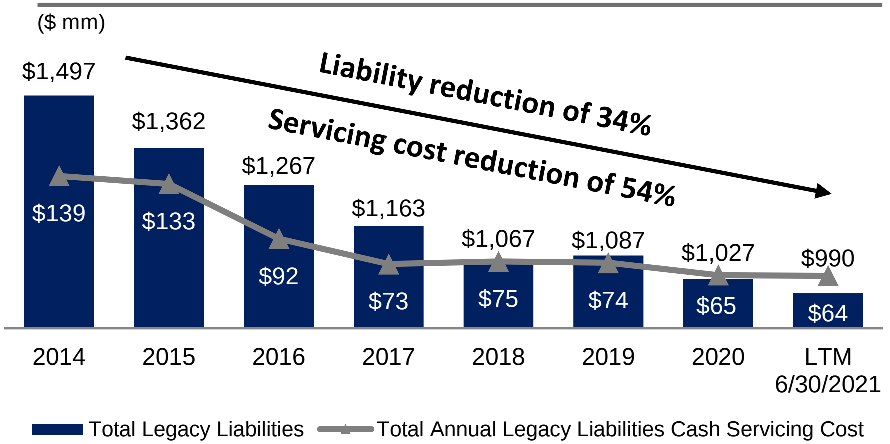
Significant legacy liability reductions over the past three years

- The OPEB liability decreased $51 million from 2019 to 2020.
  - A result of a decreasing trend in average claims cost over the past 3 years due to plan management, despite the large impact of a lower discount rate.
- Cash payments related to legacy liabilities are declining over time.
- Approximately 69% of all CEIX employee liabilities are closed classes.
  - Actuarial and demographic developments continue to drive medium-term reduction in liabilities.
- CEIX's Qualified Pension Plan was 104% funded as of 6/30/2021.
  - Plan asset returns were in the top 8% of US Corporate DB Plans for calendar year 2020 and the top 10% over the last 10 years.

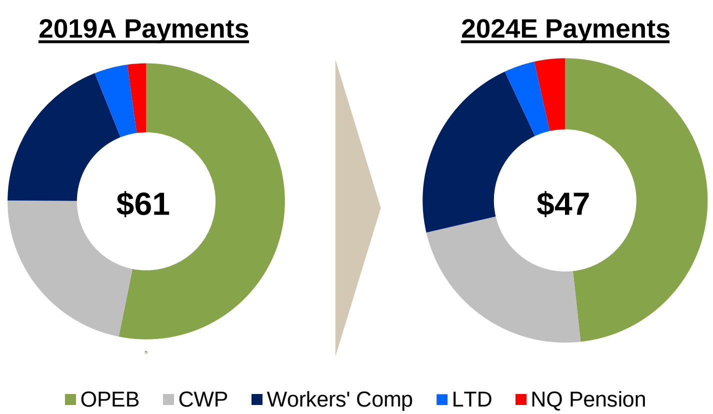
Legacy liabilities ($mm)	Balance Sheet Value	Cash Servicing Cost	
	6/30/2021	LTM 06/30/2021	LTM 06/30/2020
Long-term disability	11	2	2
Workers' compensation	71	11	11
Coal workers' pneumoconiosis	240	13	13
Other post-employment benefits	405	23	29
Pension obligations	22	2	1
Asset retirement obligations	241	14	16
Total legacy liabilities	**990**	**64**	**73**

Some totals may not foot due to rounding.

CEIX legacy liabilities and cash costs



CEIX employee-related liability projections



Source: Mercer

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Second Quarter 2021 Results

Earnings Results	For the Quarter Ended					Guidance
	June 30, 2021	March 31, 2021	Change	June 30, 2020	Change	2021[4]
Pennsylvania Mining Complex						
Volumes (MM Tons)						
Production	5.9	7.0	(1.1)	2.4	3.5	
Sales	5.9	6.9	(1.0)	2.3	3.6	23.5-25.0
Operating Metrics ($/Ton)						
Average Revenue per Ton Sold	$44.02	$41.39	$2.63	$43.82	$0.20	$44.02 on contracted tons
Average Cash Cost of Coal Sold per Ton[1]	$28.02	$24.44	$3.58	$25.90	$2.12	$27.00-$28.00
Average Cash Margin per Ton Sold[1]	$16.00	$16.95	($0.95)	$17.92	($1.92)	
CONSOL Marine Terminal						
Volumes (MM Tons)						
Throughput Volume	3.8	4.1	(0.3)	1.6	2.2	
Financials ($MM)						
Terminal Revenue	17.4	18.2	(0.8)	15.9	1.5	
CMT Operating Cash Costs[2]	5.3	5.3	0.0	3.8	1.5	
CONSOL Marine Terminal Adjusted EBITDA[2]	11.0	12.0	(1.0)	10.7	0.3	
CEIX Financials ($MM)						
Adjusted EBITDA[2]	84	107	(23)	34	50	
Capital Expenditures	44	14	30	19	25	$160M-$180M including Itmann
Free Cash Flow[3]	54	73	(19)	(23)	77	
Dilutive Earnings (Loss) per Share ($/share)	$0.12	$0.75	($0.63)	($0.69)	$0.81	

(1) "Average cash cost of coal sold per ton" and "average cash margin per ton sold" are operating ratios derived from non-GAAP financial measures; each are reconciled to the most directly comparable GAAP financial measure in the appendix.
(2) Adjusted EBITDA, CMT Operating Cash Costs and CONSOL Marine Terminal Adjusted EBITDA are non-GAAP financial measures. Please see the appendix for a reconciliation of each to net income.
(3) Free Cash Flow, a non-GAAP financial measure, is defined as Net Cash Provided by Operations less Capital Expenditures, plus Proceeds from Sales of Assets. Please see the appendix for a reconciliation to net cash provided by operations, the most directly comparable GAAP measure.
(4) CEIX is unable to provide a reconciliation of average cash cost of coal sold per ton guidance, an operating ratio derived from non-GAAP financial measures, due to the unknown effect, timing and potential significance of certain income statement items.

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Leverage and Liquidity Analysis

CEIX Financial Metrics ($MM except ratios)	LTM 6/30/2021
Leverage	
Bank EBITDA[1]	$324
Consolidated Net Debt[2]	$553
Net Leverage Ratio[1]	1.70x
Liquidity (as of 6/30/2021)	
Cash and Cash Equivalents	$147
Revolving Credit Facility	400
Accounts Receivable Securitization (lesser of $100MM and A/R borrowing base)	25
Less: Letters of Credit Outstanding	(171)
Total CEIX Liquidity[3]	$400

Some numbers may not foot due to rounding.

(1) "Bank EBITDA" is a non-GAAP financial measure. "Net leverage ratio" is an operating ratio derived from non-GAAP financial measures. Please see the appendix for a reconciliation to net income.
(2) See appendix for a reconciliation.
(3) "Total CEIX Liquidity" is a non-GAAP financial measure reconciled on this page to the most directly comparable measure calculated in accordance with GAAP.

Sustainability and ESG are Drivers for Our Business

Commitment to Core Values, Strong Legacy

- Safety and Compliance Based Corporate Culture
- Legacy of Technology and Innovation

Deployment of Robust ESG Operating Frameworks

- CONSOL's Ethical, Social, and Environmental Practices Have Been Independently Verified, Align with Internationally Recognized Frameworks

Engagement, Transparency and Disclosure

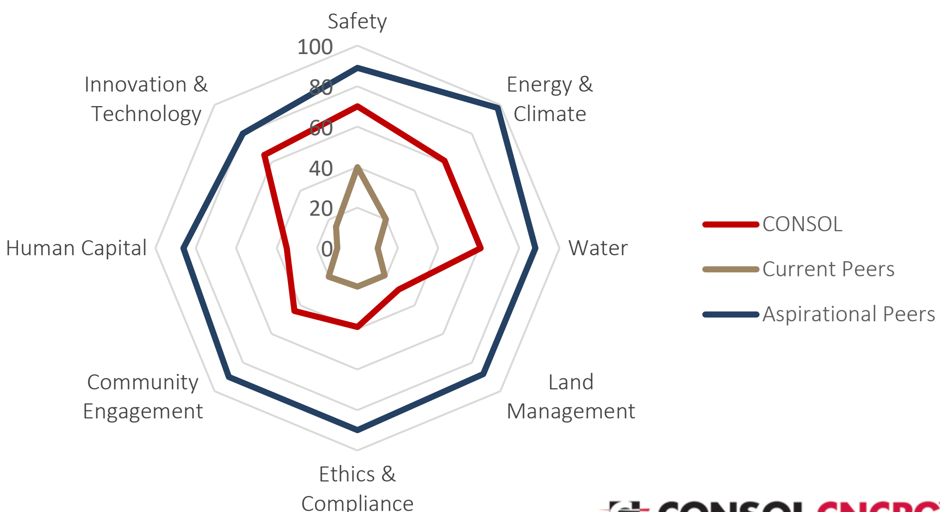
- Committed to Transparency, Engagement, and Disclosure
- Release of Annual Sustainability Reports

Strategic Initiatives, Partnerships, Drive Performance

- Projects Aim to Develop Technologies Needed to Achieve Aspirational Environmental Goals while Continuing to Advance Social Objectives

"...there is likely to be a first-mover advantage among U.S. coal miners as it relates to acknowledging and mitigating ESG risks...At this time, CONSOL Energy Inc...has stood out for its ESG disclosures and strategic initiatives.[1]"

ESG Disclosures: CONSOL vs Peer Group[2]



(1) B Riley FBR, *Can Coal Miners Weather the ESG Storm?*, Industry Update, May 13, 2019.
(2) BrownFlynn and CONSOL Energy Management, Assessment Based on Peer Group Disclosures

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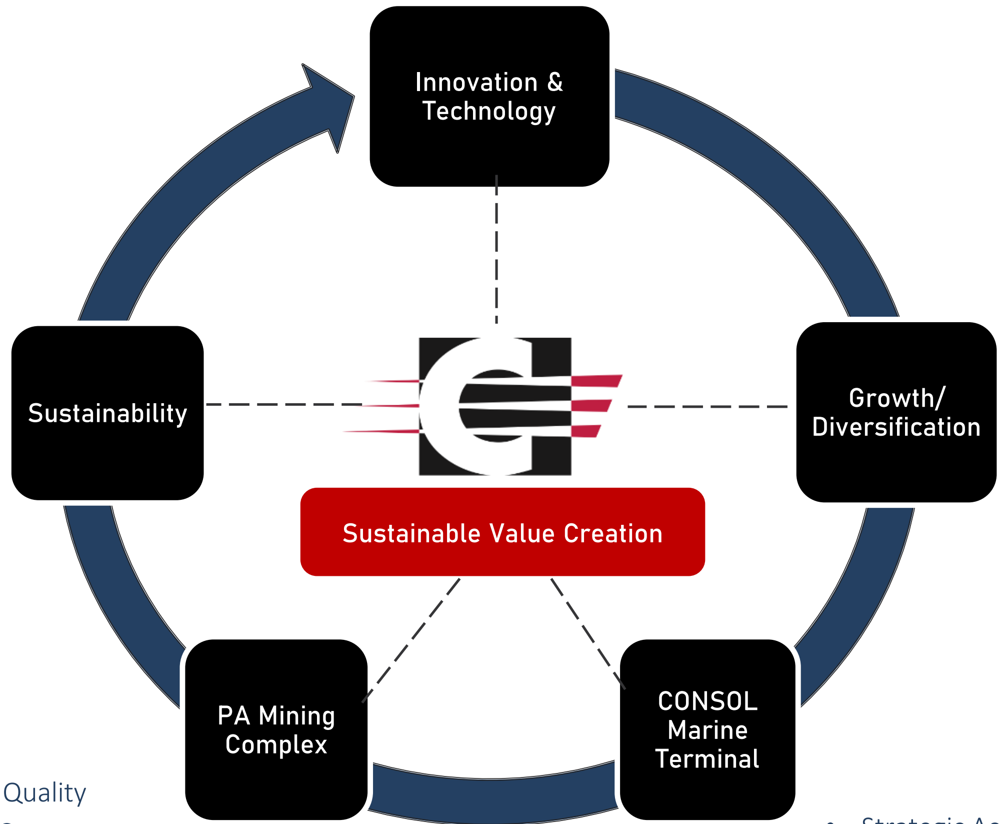
Synergistic Initiatives Drive Sustainable Value Creation

ESG Performance Promotes Safe and Compliant Operations, While Informing Growth, Innovation, and Technology Initiatives

- Reduce Waste, Increase Efficiency
- Develop and Deploy Advanced Technologies
- Marketable Products with Lower Emissions Profiles



- Reduce Environmental Footprint
- Protect Workforce
- Support Communities
- Manage Risk
- Inform Opportunities

- Operational and Financial Performance Drive Sustainable Growth Initiatives

- High Quality
- Low Cost
- Efficient Production
- Supports Global Social Objectives
- Physical Properties Ideal for Non-Thermal Uses

- Strategic Access to Diversified Seaborne Markets
- Exemplifies CONSOL ESG Approach

Appendix

Adjusted EBITDA & Free Cash Flow Reconciliations

EBITDA Reconciliation	2Q21	1Q21	2Q20
Net Income (Loss)	$4.2	$26.4	($21.1)
Plus:			
Interest Expense, net	16.2	15.3	14.7
Interest Income	(0.8)	(0.9)	(0.1)
Income Tax (Benefit) Expense	(8.9)	5.2	(7.7)
Depreciation, Depletion and Amortization	52.2	59.9	46.2
EBITDA	**$62.9**	**$105.9**	**$32.0**
Plus:			
Unrealized Loss on Commodity Derivative Instruments	20.4	-	-
Gain on Debt Extinguishment	(0.1)	(0.7)	-
Stock/Unit-Based Compensation	1.2	1.5	2.2
Total Pre-tax Adjustments	21.6	0.8	2.2
Adjusted EBITDA	**$84.4**	**$106.7**	**$34.2**

Free Cash Flow Reconciliation	YTD 6/30/21	2Q21	1Q21	2Q20	2020	2019	2018	2017
Net Cash Provided by (Used in) Operating Activities	$172.6	$94.6	$78.0	($4.7)	$129.3	$244.6	$413.5	$248.1
Capital Expenditures	(57.5)	(43.7)	(13.8)	(19.3)	(86.0)	(169.7)	(145.7)	(81.4)
Proceeds from Sales of Assets	11.9	3.4	8.5	0.7	9.9	2.2	2.1	24.6
Free Cash Flow	**$127.1**	**$54.4**	**$72.7**	**($23.3)**	**$53.2**	**$77.0**	**$269.9**	**$191.3**

Some totals may not foot due to rounding.

Net Leverage, Bank EBITDA and Consolidated Net Debt Reconciliations

Net Leverage Ratio Reconciliation	Bank Method (LTM)									
	2Q21	1Q21	4Q20	3Q20	2Q20	1Q20	4Q19	3Q19	2Q19	1Q19
Net Income (Loss)	$36	$11	($13)	($11)	$6	$76	$94	$122	$124	$128
Plus:										
Interest Expense, net	$62	$61	$61	$62	$62	$64	$66	$71	$76	$81
Interest Income	($3)	($2)	($1)	($1)	($2)	($2)	($3)	($3)	($3)	($2)
Income Tax Expense (Benefit)	$6	$7	$4	$5	$1	$7	$5	-	($3)	$2
Unrealized Loss on Commodity Derivative Instruments	$20	-	-	-	-	-	-	-	-	-
EBIT	**$122**	**$77**	**$51**	**$56**	**$68**	**$144**	**$162**	**$190**	**$194**	**$209**
Plus:										
Depreciation, Depletion and Amortization	$222	$216	$211	$212	$211	$211	$207	$197	$194	$203
EBITDA	**$344**	**$293**	**$261**	**$268**	**$279**	**$356**	**$369**	**$387**	**$388**	**$411**
Plus:										
(Gain) Loss on Debt Extinguishment	($5)	($5)	($21)	($19)	($17)	($16)	$24	$26	$25	$26
CCR Merger Fees	$10	$10	$10	-	-	-	-	-	-	-
Stock/Unit-Based Compensation	$7	$8	$12	$9	$10	$10	$13	$16	$16	$16
Total Pre-tax Adjustments	$11	$13	$1	($10)	($7)	($6)	$37	$42	$41	$42
Adjusted EBITDA	**$355**	**$305**	**$262**	**$258**	**$272**	**$350**	**$406**	**$429**	**$430**	**$453**
Less:										
CCR EBITDA per Affiliated Company Credit Agreement, Net of Distributions Received	-	-	-	($55)	($58)	($58)	($67)	($73)	($75)	($81)
Cash Payments for Legacy Employee Liabilities, Net of Non-Cash Expense	($26)	($21)	($17)	($17)	($19)	($20)	($19)	($20)	($17)	($16)
Other Adjustments	($5)	($5)	($4)	$8	$8	$7	$8	$9	$8	$6
Bank EBITDA	**$324**	**$279**	**$241**	**$192**	**$203**	**$280**	**$329**	**$344**	**$345**	**$363**
Consolidated First Lien Debt	$369	$382	$395	$392	$400	$406	$390	$395	$396	$404
Senior Secured Second Lien Notes	$152	$157	$167	$177	$178	$178	$222	$239	$255	$267
MEDCO Revenue Bonds	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103
PEDFA Bonds	$75	-	-	-	-	-	-	-	-	-
Less: Cash and Cash Equivalents	$147	$91	$51	$22	$33	$78	$80	$123	$155	$155
Consolidated Net Debt	**553**	**551**	**614**	**650**	**648**	**609**	**635**	**614**	**599**	**620**
Net Leverage Ratio	**1.7x**	**2.0x**	**2.5x**	**3.4x**	**3.2x**	**2.2x**	**1.9x**	**1.8x**	**1.7x**	**1.7x**

Some totals may not foot due to rounding.

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Average Margin Per Ton Sold and Average Cash Margin Per Ton Reconciliations

($MM except per ton data)	2Q21	1Q21	2Q20
Total Coal Revenue (PAMC Segment)	$258	$284	$102
Operating and Other Costs	175	185	116
Less: Other Costs (Non-Production)	(11)	(18)	(57)
Total Cash Cost of Coal Sold	164	167	60
Add: Depreciation, Depletion and Amortization	52	60	46
Less: Depreciation, Depletion and Amortization (Non-Production)	(5)	(8)	(17)
Total Cost of Coal Sold	$211	$219	$89
Average Revenue per Ton Sold	$44.02	$41.39	$43.82
Average Cash Cost of Coal Sold per Ton	$28.02	$24.44	$25.90
Depreciation, Depletion and Amortization Costs per Ton Sold	$7.98	$7.41	$12.42
Average Cost of Coal Sold per Ton	$36.00	$31.85	$38.32
Average Margin per Ton Sold	$8.02	$9.54	$5.50
Add: Depreciation, Depletion and Amortization Costs per Ton Sold	$7.98	$7.41	$12.42
Average Cash Margin per Ton Sold	**$16.00**	**$16.95**	**$17.92**

Some totals may not foot due to rounding.

Average Cash Cost of Coal Sold Per Ton Reconciliations

($MM except per ton data)	2Q21	1Q21	2Q20
Total Costs and Expenses	$292	$311	$191
Less: Freight Expense	(26)	(27)	(3)
Less: Selling, General and Administrative Costs	(23)	(24)	(11)
Less: Gain on Debt Extinguishment	-	1	-
Less: Interest Expense, net	(16)	(15)	(15)
Less: Other Costs (Non-Production)	(11)	(18)	(57)
Less: Depreciation, Depletion and Amortization (Non-Production)	(5)	(8)	(17)
Cost of Coal Sold	**$211**	**$219**	**$89**
Less: Depreciation, Depletion and Amortization (Production)	(47)	(52)	(30)
Cash Cost of Coal Sold	**$164**	**$167**	**$60**
Total Tons Sold (in millions)	5.9	6.9	2.3
Average Cost of Coal Sold per Ton	$36.00	$31.85	$38.32
Less: Depreciation, Depletion and Amortization Costs per Ton Sold	$7.98	$7.41	$12.42
Average Cash Cost of Coal Sold per Ton	**$28.02**	**$24.44**	**$25.90**

Some totals may not foot due to rounding.

CONSOL Marine Terminal Adjusted EBITDA and Operating Cash Cost Reconciliations

CMT EBITDA Reconciliation	2Q21	1Q21	2Q20
Net Income	$8.2	$9.1	$7.8
Plus:			
Interest Expense, net	1.5	1.5	1.5
Depreciation, Depletion and Amortization	1.2	1.2	1.3
EBITDA	**$10.9**	**$11.9**	**$10.6**
Plus:			
Stock/Unit-Based Compensation	0.0	0.1	0.1
Total Pre-tax Adjustments	0.0	0.1	0.1
Adjusted EBITDA	**$11.0**	**$12.0**	**$10.7**

CMT Operating Cash Cost Reconciliation	2Q21	1Q21	2Q20
Total Costs and Expenses	$291.9	$310.6	$191.3
Less: Freight Expense	(26.0)	(27.0)	(3.1)
Less: Selling, General and Administrative Costs	(22.5)	(24.0)	(10.9)
Less: Gain on Debt Extinguishment	0.1	0.7	-
Less: Interest Expense, net	(16.2)	(15.3)	(14.7)
Less: Other Costs (Non-Throughput)	(169.8)	(179.8)	(112.6)
Less: Depreciation, Depletion and Amortization (Non-Throughput)	(51.0)	(58.7)	(44.9)
CMT Operating Costs	**$6.5**	**$6.5**	**$5.1**
Depreciation, Depletion and Amortization (Throughput)	(1.2)	(1.2)	(1.3)
CMT Operating Cash Costs	**$5.3**	**$5.3**	**$3.8**

Some totals may not foot due to rounding.

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